

SPECIFIC POWER OPTIMIZATION OF 0.1MWe CLOSED CYCLE OTEC POWER PLANT

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Abstract: The search for renewable sources of energy resulted in the revival of a concept based on the utilization of the differences in temperature between the warm tropical surface waters and the cold deep ocean water available at depths of about 1000 m as the source of the thermal energy required to vaporize and condense the working fluid of a turbine - generator system respectively. This concept is referred to as "Ocean Thermal Energy Conversion". As the temperature in the top surface is equal to the ambient temperature and the temperature in the bottom surface is much cooler when compared to the top surface, there exists a temperature difference between the layers of the ocean and this temperature difference is utilized to run an OTEC power plant. In this work, simulation of the OTEC power plant is done to optimize the specific power output by varying the intake velocities and depth. Ammonia is used as the working fluid. The maximum specific power output is obtained for a depth of 600m.

Keywords: Ocean Thermal Energy Conversion, Renewable Energy, Specific Power Output, Salinity

I. INTRODUCTION

Ocean Thermal Energy Conversion (OTEC) utilizes the natural temperature difference between the warm surface water and cold bottom water of the ocean to generate power. Aside from the mediums used to accomplish heat transfer, an OTEC cycle is essentially a Rankine cycle. A basic OTEC cycle requires at least a basic cold water temperature of 20°C which is achieved only through the depths below 500 m or greater. The sunlit and wind-driven upper layer of Earth's oceans rests on relatively colder and denser waters. At times, there is a distinct temperature difference between the wind-stirred Surface Zone and the quieter Deep Zone below. Although temperature generally decreases with depth, there is a layer where temperatures drop abruptly called the Thermocline region the ocean would stratify into a simple layered structure based on its density. Generally the density increases with increase in salinity.

II. REVIEW OF LITERATURE

G.C. Nilhous et al. [1] have studied the performance of OTEC plant at various depths and height and have proposed that the Overall Heat Transfer coefficient increases at different depths in the experiment carried out at pacific islands. Chih Wu [2] discussed on the specific power optimization for Thermoelectric OTEC plants has concluded that this approach gives more realistic generated specific power and efficiency prediction. Rabas et al. [3] have conducted performance analysis test for different depths and heights for a Hybrid closed cycle with ammonia as the working fluid and have increased the power output to considerable amount. Paul M. Wolff and Lloyd F. Lewis [4] have found that there is a gross resource of energy at the depths of the ocean which help in the increase of the efficiency of the plant. W.H. Avery et al. [5] concluded that OTEC plant ships designed in tropical regions are a potential source of Ammonia, Methanol, and Hydrogen and in great amount could reduce the world dependence on fossil fuels.

A. Specific Power Optimisation:

It is known that a real irreversible closed cycle OTEC heat engine is not as efficient as the classical Carnot cycle which is made of two reversible adiabatic and two reversible isothermal processes. The Carnot heat engine absorbs heat from a higher temperature source reservoir. To produce work it must transfer some heat to a lower temperature sink reservoir. In order to achieve the theoretical Carnot cycle efficiency, the isothermal parts of the cycle must be carried out infinitely slowly so that the working substance can come into thermal equilibrium with the surrounding heat source and sink reservoirs. However, under these conditions the power output of the heat engine would be zero because it takes an infinite time to do a finite amount of work. No practical engineer wants to design or build a heat engine that runs infinitely slowly without producing power. The need to develop power output in any real engine is one reason why a high percentage of the ideal reversible performance is seldom approached. To model the heat transfer interaction between the heat engine and its surroundings more rigorously, the time factor must be included. Finite-time



thermodynamics has been developed in recent years and a literature survey of the finite-time thermodynamics has been reviewed by Chih Wu [2].

B. Finite-Time Rankine OTEC and its Specific Power Optimization.

In the finite-time Rankine OTEC heat engine as depicted Fig. 1, the Rankine cycle is made of two isobaric and two isentropic processes. The cycle is considered as a modified Carnot cycle for a liquid – vapour phase change working fluid. The power output of the engine will be zero if it requires an infinite time to get a finite amount of work. In order finite power, the cycle must be speeded up. However, if the heat engine speed is made infinitely fast, the heat would flow directly by the heat engine thereby producing a zero power output which will result in zero heat engine efficiency. It is somewhere between these two extremes, the heat engine will yield a maximum specific power output. The efficiency of the Rankine vapour heat engine under the condition of maximum specific power output is evaluated using the following equations.



FINITE TIME RANKINE OTEC CYCLE

Fig. 1 Finite-Time Ranking OTEC Cycle

The rate of heat flow from the high temperature reservoir to the system under consideration for a mean temperature difference $(T_H - T_W)$ can be calculated as follows.

 $\dot{Q_H} = Q_H / t_H = U_H A_H (T_H - T_W)$ (1)

Where t_H is the residence time in the boiler. U_H is the overall heat transfer coefficient which includes the heat transfer by conduction, convection and radiation modes. A_H is the surface area of the heat exchanger. T_W is the mean effective temperature of the working fluid during the heat addition. T_W can be calculated as follows.

$$T_W = \frac{Q_H}{S_3 - S_1} = \left[H_3 - \left(H_1 + W_p \right) \right] / (S_3 - S_1) \dots (2)$$

Where *H* is enthalpy; *S* is entropy and W_p is the pump work required to pump working fluid from the condenser to the boiler. The rate of heat flow from the system to the low temperature sink for a mean temperature difference $(T_C - T_L)$ can be calculated as follows.

$$\dot{Q_L} = Q_L / t_L = U_L A_L (T_C - T_L)$$
(3)

Where t_L is the residence time in the condensor. U_L is the overall heat transfer coefficient which includes the heat transfer by conduction, convection and radiation modes. A_L is the surface area of the heat exchanger. The total time, t, required for the whole cycle is

$$t = Q_H [U_H A_H (T_H - T_W)]^{-1} + Q_L [U_L A_L (T_C - T_L)]^{-1} \dots (5)$$



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$$P = \frac{W}{t} = \left[\frac{1}{U_H A_H} \frac{1}{(T_H - T_W)} \frac{T_W}{(T_W - T_C)} + \frac{1}{U_L A_L} \frac{1}{(T_C - T_L)} \frac{T_C}{(T_W - T_C)}\right]^{-1} (6)$$

Where, *P* is the power output of the irreversible heat engine.

The specific power output of the heat engine, p, is defined to be the power output per unit total heat exchangers area, which is given by the following equation

Where, a is the ratio of the surface of the boiler to the surface area of the condensor, A_H/A_L .

III. RESULTS AND DISCUSSION

The specific power output of the 0.1 MWe Closed cycle OTEC Power plant has been simulated for various depth and intake velocity. The overall heat transfer co-efficient and the pressure on the condenser side is also reported.



Fig. 2 Depth versus Specific Power Output

Fig. 2 shows the effect of depth on the specific power output with the variation in the intake velocities. The specific power output decreases with increase in the depth. The main factor that affects the specific power output is the heat exchanger area. The experimental data indicates that, the cold water pipelines would involve length of 2040, 2470 and 3080 m to the depths 620, 820, 1100 m. Since the specific power output is the ratio of the heat transferred to the heat exchanger area, the specific power output decreases as the area increases. The Specific power Output is found to be maximum at a depth of about 600m.



Fig. 3 Intake velocity versus Specific Power Output (at a depth of 600m)





Fig. 4 Intake velocity versus Specific Power Output (at a depth of 700m)



Fig.5 Intake velocity versus Specific Power Output (at a depth of 800m)



Fig.6 Intake velocity versus Specific Power Output (at a depth of 1000m)

Figs. 3, 4, 5 and 6 shows the effect of the intake velocity on the specific power output for the depths of 600, 700, 800 and 1000m respectively. The specific power output increases with decrease in the intake velocity. The experimental values for an Open cycle OTEC power plant shows that the maximizing velocity is 2.5m/s with a safety factor of 2 for a 1MWe power plant. However, in the closed cycle, by neglecting the safety factor, the maximizing velocity is found to be between 2.8 to 3 m/s for a 0.1MWe power plant. Since the experimental values were found to be ranging from 2 to 3 m/s the values of intake velocities from 1.5 to 3 m/s were chosen for the calculation purpose to find the optimized value of intake velocity at different depths. Moreover, in he closed cycle, the condensate water is sent to the evaporator, while the same is flushed out in open cycle.





Fig. 7 Depth versus Overall Heat Transfer Coefficient on the condenser side

Fig. 7 shows the effect of depth on the overall heat transfer coefficient. The overall heat transfer coefficient increases with increase in the depth. The main factor influencing the overall heat transfer coefficient is the temperature difference. As we increase the depth of the cold water pipeline by extending its length, the temperature of the cold water decrease thereby increasing the heat transfer coefficient.



Fig. 8 Depth versus Pressure on the Condenser side

Fig. 8 shows the effect of depth on the pressure on the condenser side. The pressure increases with increase in depth. In general it is found that the pressure increases with increase in depth.

IV. CONCLUSION

A Finite Time Rankine Cycle (Closed cycle) was successfully simulated by varying the parameters. Mathematical modelling was done for the Finite Time Rankine Cycle. The simulation was done in the EES software. It was found that at a depth of 600m the maximum Specific Power Output is obtained for the intake velocity of 3 m/s.

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BIOGRAPHY



Dr E Vijayakrishna Rapaka graduated in Mechanical Engineering from Pondicherry Engineering College. His Post Graduate specialization is Energy Engineering. He obtained his Ph.D. degree in the field of Ocean Energy from Indian Institute of Technology, Madras. He has more than 25 research publication in the areas of Solar Energy, Wave Energy and Energy Conservation and Management. He is a member of ISTE, fellow in IIPE and member of CSI. He has been awarded the COPEDEC fellowship during 2004 and 2008.