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Determination of Reservoir Capacity Using Linear Programming

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ABSTRACT: Now a day's, computational modeling has gained much importance for the determination of several phenomenon in the field of Hydrology. Artificial intelligence are now being used for prediction of rainfall, runoff etc. This paper depicts that how linear programming can be applied for the determination of reservoir capacity. Reservoir capacity depends on the inflow available and demand where inflow in the river is always greater than the demand, there is no storage required and if the inflow in the river is small but the demand is high, a large reservoir capacity is required. Here, two sets of constraints to be satisfied, one relates to storage continuity and the other to capacity. These two constraints are employed to define the linear equations and to develop the model. To get accurate results evaporation loss is also accounted for constructing the model. After the development of the model, it is analysed using LINGO software in which values of the reservoir are provided and the reservoir capacity is determined.

KEYWORDS: Reservoir capacity, mass balance, active storage, dead storage, evaporation loss, linear programming, LINGO.

I. INTRODUCTION

A reservoir is a natural or artificial lake, storage pond, or impoundment from a dam which is used to store water. Reservoirs may be created in river valleys by the construction of a dam or may be built by excavation in the ground or by conventional construction techniques such as brickwork or cast concrete. Reservoirs can also be called those water bodies formed or modified by human activity for specific purposes, in order to provide a reliable and controllable resource.

Reservoirs are usually found in areas of water scarcity or excess, or where there are agricultural or technological reasons to have a controlled water facility. Where water is scarce, for example, reservoirs are mainly used to conserve available water for use during those periods in which it is most needed for irrigation or drinking water supply. When excess water may be the problem, then a reservoir can be used for flood control to prevent downstream areas from being inundated during periods of upstream rainfall or snow-melt. Particular activities such as power generation, fish-farming, paddy-field management or general wet-land formation, for example, are also met by constructing reservoirs. By implication, they are also water bodies which are potentially subject to significant human control, in addition to any other impact.

Reservoirs range in size from pond-like to large lakes, but in relation to natural lakes the range of reservoir types and morphological variation is generally much greater. For example, the most regular, and the most irregular, water bodies are likely to be reservoirs. This variability in reservoirs, allied to management intervention, ensures that their



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water quality and process be misleading to make any general statements about them without significant qualification as to their type. Reservoirs do, nevertheless, share a number of attributes with natural lakes and some are even riverine in their overall nature. Generally, all reservoirs are subject to water quality requirements in relation to a variety of human uses. The variation in design and operation of control structures in reservoirs can provide greater flexibility and potential for human intervention than in natural lakes (and, therefore, considerable scope for management and control) with the objective of achieving a desired water quality. However, the nature of the intervention or control can complicate the development and operation of water quality.

Yield is the volume of water which can be withdrawn from a reservoir in a specified period of time. Safe yield is the maximum quantity of water which can be supplied from a reservoir in a specified period of time during a critical dry year. Secondary yield is the quantity of water which is available during the period of high flow in the rivers when the yield is more than the safe yield. Average yield is the arithmetic average of the firm yield and the secondary yield over a long period of time. Design yield is the yield adopted in the design of a reservoir. The design yield is usually fixed after considering the urgency of the water needs and the amount of risk involved.

Reservoir capacity depends on the inflow available and demand where inflow in the river is always greater than the demand, there is no storage required and if the inflow in the river is small but the demand is high, a large reservoir capacity is required. The required capacity for a reservoir can be determined by using graphical method or using mass curves and analytical method.

II. DATASET EMPLOYED

The reservoir capacities for the given data over 30 years for Gadana dam, Tirunelveli District, Tamil Nadu, India have been employed here.

III. LINEAR PRGRAMMING MODEL

An alternative and more elegant method to sequent peak method. There is one assumption that has been taken that is inflows are deterministic. In LP, the linearity assumption simplifies incorporating the evaporation loss function easily into storage continuity relationships.

Two sets of constraints to be satisfied here, one relates to storage continuity and the other to capacity. Let, Rt be the release and Dt the specific demand.

Optimization model for active storage, Ka. Minimise Ka.

Linear Equations:

Mass balance: St + Qt - Rt - Lt = St + 1

(1)

 $\begin{array}{l} Maximum \ active \ storage: \\ St < Ka \end{array}$

Non-negativity: St > 0; Ka > 0

Where,



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Rt is pre-specified (known) release. Qt is known inflow. Lt is estimated storage loss. St is storage at beginning of period t. Ka is active storage capacity.

In this, continuity, with evaporation loss has been accounted.

Kd is dead storage. A_o is the surface area at dead storage. a is the area per unit active storage above A_o .

Total rate of evaporation in period t is given by

 $E = A_0 et + \frac{a(St + St + 1)}{2t}$

where

Lt is the fixed evaporation $loss = etA_{o.}$ et is the evaporation rate in period t. A_o is water surface area at top of the dead storage level. A is the surface area per unit active storage (slope of the area-capacity relationship beyond the dead.

Continuity, with evaporation loss accounted, St + Qt - Rt - Et = St+1

 $\label{eq:substitute} \begin{array}{l} Substitute \mbox{ in Et continuity equation,}\\ St+Qt-Rt-Et=St+1\\ Et=Lt+at\ (St+St+1)\\ Lt=et\ A_o\\ St+Qt-Rt-Et=St+1 \end{array}$

On solving we get, ST + Qt - Lt - Rt = St + 1

The storage in each period is bound by the capacity, K, thus St < K Also, Rt < Dt

The reservoir capacity K is a variable, which must be minimized. The objective is to minimize K.

The model formulation reduces to, Minimize K, (1 - at)St + Qt - Lt - Rt = (1 + at)St + 1 (5) St < KRt < Dt

(2)

(3)

(4)



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ST + 1 = S1, where T is the last period in sequence.

The last constraint means that when considering a sequence of monthly inflows in a year,

T = 12, S13 in the formulation is set equal to S1. The purpose is to ensure that the storage at the end of the last period in the year is same as the storage at the beginning of the first period as the inflow sequence is assumed to be repetitive. In the storage continuity equation, spill, if any in period t, is absorbed in the term Rt.

IV. SOFTWARE AND PROGRAMMING USED

Software used: LINGO 14.0 x64

By LINDO CORP. CHICAGO, IL, USA

LINGO is a comprehensive tool designed to make building and solving Linear, Nonlinear (convex & nonconvex/Global), and Quadratic, Quadratically Constrained, Second Order Cone, Stochastic, and Integer optimization models faster, easier and more efficient. LINGO provides a completely integrated package that includes a powerful language for expressing optimization models, a full featured environment for building and editing problems, and a set of fast built-in solvers.

V. STEPS FOR MODEL FORMULATION OF LP IN LINGO

1. Equality form of constraints:

(1 - at)St + Qt - Lt - Rt = (1 + at)St + 1

The constraint should imply that Rt includes the demand to be met and possible spill in the period. Ensure demand in every period is satisfied in full.

- 2. Inequality constraints: Use '>' instead of '=' and substitute Dt in place of Rt. (1 - at)St + Qt - Lt - Dt > (1 + at)St + 1 (6) Builds in flexibility to take care of spills. Excess water over demand and evaporation is stored within the reservoir until the capacity. The problem statement is Minimize K (1 - at)St + Qt - Lt - Dt > (1 + at)St + 1 St < KThe spill in period t is (Spillt) = (1 - at)St + Qt - Lt - Dt - atSt + 1 - K (7) ...if positive = 0... otherwise
- 3. Other equality form of constraints:
 - Specify additional term for spill in each constraint and penalize spills in the equation (1 at)St + Qt Lt Dt Spillt = (1 + at)St + 1 (8) Storage yield function: To determine the maximum constant yield (constant release in all periods within a year) from a reservoir. Formulation is,



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Maximize R (1 - at)St + Qt - Lt - R > (1 + at)St + 1and St < Kwith ST + 1 = S1, where T is the last period

(9)

Mixed integer LP formulation for maximizing yield: An elegant way to solve a problem with equality constraints accounting for spills is by the use of integer variables in LP formulation. Mixed integer formulation ensures that spill will not occur unless reservoir is full.

Points to be noted:

• Total annual inflow in all periods is greater than the sum of demands and evaporation losses; otherwise the problem will be infeasible.

• The problem of determining K for a given R cannot be solved using mixed integer formulation, the constraint. Bt < (ST + 1)/K or BT*K < ST

Becomes nonlinear when both are variables.

VI. RESULTS AND DISCUSSIONS

Solution obtained from the above method is 6.0599 Mm³.

Thus this software and programming was used to calculate all the reservoir capacities of the given data over 30 years for Gadana dam.



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Figure 1, Graph plotted between Reservoir capacity (K) and Years

The above graph shows the value of Reservoir Capacity (K) found using above mentioned method for the 30 years. Through this graph it is easily understood the reservoir capacity corresponding to any year between 1970 to 2000.

Years	Reservoir Capacity (K)
1971	0.58084
1972	3.229
1973	8.5509
1974	3.655
1975	1.52423
1976	7.8609
1977	2.7153
1978	6.6124
1979	4.7
1980	4.4953
1981	4.0948
1982	1.7264
1983	6.2147
1984	3.0792
1985	5.1771

Table 1, Reservoir capacity calculated for Gadana Dam in Mm³ for thirty years.



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1986	3.1505
1987	1.7327
1988	3.6863
1989	4.4751
1990	5.7827
1991	3.9031
1992	3.6005
1993	0.1785
1994	2.0965
1995	4.9534
1996	4.0159
1997	3.4258
1998	4.7899
1999	3.9987
2000	5.078

The value of the Reservoir Capacity (K) obtained for the 30 years which is depicted in the above graph is listed in table 1.

VII. CONCLUSIONS

This paper examines the capability of Linear Programming for determination of reservoir capacity. The results obtained from this are then compared with the results obtained using graphical and analytical methods. The comparison resulted as the exact values with minute error. In short, it can be concluded that the developed Linear Programming can be used much beneficially for determination of reservoir capacity.

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