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# Electronic Circuit Fault Diagnosis Problem Using Fuzzy Petrinets

Badi Alekhya B<sup>[1]</sup>, Deepa S<sup>[2]</sup>, Jeevitha s<sup>[3]</sup>, Kiruthika D<sup>[4]</sup>

Asst. Professor, Department of CSE, T.J.S Engineering College, Chennai, India<sup>[1]</sup>

B. E Students, Department of CSE, T.J.S Engineering College, Chennai, India<sup>[2][3][4]</sup>

**ABSTRACT:** In this paper, Fuzzy Petri Nets (FPN) is a tool to build fault diagnosis models aimed to accurately diagnose faults when some incomplete and uncertain alarm information of protective relays and circuit breakers is detected. Then, models of fault diagnosis based on FPN are built, and their corresponding logical testifications are carried out. Finally, the validity and feasibility of this method is illustrated by simulation examples. It is shown from seven cases that the faulted system elements can be diagnosed correctly by use of these models, and a satisfying result can also be achieved even in the situation with large amount of incomplete and uncertain alarm information.

**KEYWORDS:** Electric power system (EPS), fault diagnosis, fuzzy Petri nets (FPN).

### I. INTRODUCTION

THE FAULT diagnosis of Electric Power System (EPS) is a process of discriminating faulted system elements by tripping of protective relays and circuit breakers. Up to now, there are many methods, such as ANN, GAs, Tabu, expert system and logic reasoning, etc. [1]–[6], which have been applied to fault diagnosis of EPS. Their purposes are focused to diagnose faults timely on-line so as to provide an accurate judging rule for dis-patch operators. Specially, as soon as some serious faults occur in a power system, a lot of alarm information is transmitted to the control center. Under such situation, the operators are re-quired to judge the cause, location and system elements with faults rapidly and accurately. Thus good fault diagnosis methods can provide accurate and effective diagnostic information to dis-patch operators and help them take necessary measures in fault situations so as to guarantee the secure and stable operation of EPS.

At present, what researchers are interested in is how to deal with uncertainty and incompleteness of tripping information. In practical applications, a lot of transmission data and detective information that energy management system (EMS) receives are incomplete, and the tripping of protective relays and circuit breakers are somehow uncertain with the increasing of the dis-tance from protective relays to remote terminal units (RTU). The key problem is how to make good use of detected alarm infor-mation that is incomplete and uncertain. Thus some relevant re-search efforts are engaged in order to seek an effective approach to the fault diagnosis of EPS in the face of the situation with incomplete and uncertain information [6]–[8], in which the fuzzy logic shows its special ability in dealing with such uncertainty and incompleteness.

Normally, when some serious faults occur in an EPS, it is in-evitable that a great lot of data are transmitted to the control center, which always characterize serious incompleteness and repetition. In order to meet the requirement of rapidity, Petri nets, which has the characteristics of parallel information pro-cessing and concurrent operating function, is a very suitable and useful modeling tool. Hence some methodologies of modeling and analysis for the fault diagnosis of EPS by Petri nets are pre-sented, [9]–[11] because of its ability of clearly describing the relation of protective relays and circuit breakers and concurrent operating mechanism.

The analysis above induces an idea to apply hybrid methods to the fault diagnosis of EPS. A new type of fault diagnosis method is presented in this paper by combining Petri nets and fuzzy logic. The feature of this model is that



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the initial tokens of Fuzzy Petri Nets (FPN) may be set according to the data of truth value given by users, but the diagnosing process is really domi-nated by the fuzzy reasoning mechanism based on certainty fac-tors and concurrent calculation mechanism of Petri nets.

### II. FUZZY PETRI NETS

#### A. Basic Concepts of FPNs

Definition 1: A generalized FPN can be defined by an 8-tuple set as follows [15]:

$$FPN = (P, T, D, I, O, f, \alpha, \beta)$$
(1)

where

- $P = \{p_1, p_2, \dots, p_n\}$  is a finite set of places;
- $T = \{t_1, t_2, \dots, t_m\}$  is a finite set of transitions;
- $D = \{d_1, d_2, \dots, d_n\}$  is a finite set of propositions, and

places to real values between 0 and 1;

 $P \cap T \cap D = \Phi, |P \perp D;$ 

 $I:T \rightarrow P_{\infty}$  is the input function, a mapping from tran-sitions to bags of places which determines the input

places to a transition, and  $P_{\infty}$  denotes bags of places;  $O:T \rightarrow P_{\infty}$  is the output function, a mapping from transitions to bags of places, which determines the output places from a transition;

 $f:T \rightarrow [01]$  is an association function, a mapping from transitions to real values between 0 and 1;

is an association function, a mapping from

is an association function, a bijective mapping

	from places to propositions.				
Let	is a set of directional arcs,	is a set of directional arcs,			
	, then there exists a directi	, from			
the place	to the transition	. If	, then there exists		
a directional arc , from the transition			to the place		
. If		, then the transition	is said to		
be associated with a real value			which denotes the certainty		
factor (CF) of	. If	, and	, then the place		
is said to be as	sociated with the proposition	. The tokens of			
a place	is denoted by	, where	. If		
		, and	, then it indicates that		
the truth value	of proposition	is	. The token in a place		
is represented b may be stipulat	by a labeled dot ted.		. In addition, the following		



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$$\alpha: P \to [0,1]$$

 $\beta: P \to D$ 

$$A \qquad A \subseteq P \times T \cup T \times P$$

$$p_{j} \in I(t_{i}) \qquad a_{ji} \in A$$

$$p_{j} \qquad t_{i} \qquad p_{k} \in O(t_{i})$$

$$a_{ik} \in A \qquad t_{i}$$

$$p_{k} \qquad f(t_{i}) = \mu_{i}, \mu_{i} \in [0, 1] \qquad t_{i}$$

$$t_{i} \qquad \beta(p_{i}) = d_{i} \qquad d_{i} \in D \qquad p_{i}$$

$$p_{i} \in P \qquad \alpha(p_{i}) \qquad \alpha(p_{i}) \in [0, 1]$$

$$\alpha(p_{i}) = y_{i}, y_{i} \in [0, 1] \qquad \beta(p_{i}) = d_{i}$$

$$d_{i} \qquad y_{i}$$

$$q_{i} \qquad q_{i}$$

1) If is a starting place, and  

$$p_i$$
 then  $\beta(p_i) = d_i, \alpha(p_i) = y_i(y_i \in [0,1])$  is a middle place,  
 $p_i$  cording to some special requirement, and thus  
 $f_{\alpha}(\alpha(p_i) \cdot \mu_k)$   $p_i \in I(t_k), p_i \notin f_{\alpha}(t_k)$ 

 $p_{\alpha}(\alpha(p_j) \cdot \mu_k)$   $p_j \in I(\iota_k), p_i \in O(\iota_k)$ paper, a kind of Gauss fungta( $\mathfrak{B}$ ) =  $e^{-1.5(x-1)^2}$ employed.

3) For a transition  $t_k$ , if  $P_i \in O(t_k)$ , and the number of  $P \not \in I(t_k)$  is more than 1, then the input value  $\alpha_0 \ d \ of \mathcal{J}(x)$ 

is the product of all  $\alpha(p_i)$ , and  $\alpha(p_i) = \beta (\alpha_0 d\mu_k)$ .

4) If  $P_i$  is a terminal place, and  $P_i \in O(t_k)$ , then  $y_i$ 

$$\alpha(p_i) = \max(\alpha_{lk \cdot p^0} \, \mathrm{d}\mu_k), \text{ where } \forall \ u \in I(p_i), \text{ and}$$
$$\alpha_{lk \cdot prod} = \prod_{i=1}^N \alpha(p_{ji}), \forall p_{ji} \in I(t_{lk}), N \in \mathbb{Z}.$$

#### B. Graphical Model of Petri Nets

The graphical model of Petri nets consists of nodes and arcs which represent different physical concepts. The node set is composed of two independent subsets, place set  $P=\{P_1P_2.p_n\}$ , and transition set  $T=\{t_1t_2..t_m\}$ . Each node corresponds with only one place element  $p_i$  or tran-sition element  $t_j$ , and the place node is represented by a circle "O"; the transition node is represented by a bar " " or "—". Two different kinds of weighted directional arcs are included in arc set, which are named as the subset of input arcs and the one of output arcs. The input arc is the directional one from place node to transition node and the output arc is the one from transition to place. The token number of each place is marked by a figure or the number of dots in each place icon (a circle), which may not only represent a certain material resource but also denote some corresponding information resource [12]–[14]. The arc weight is marked with a figure and its default value is one.

=

is a truth value of the proposition . may be selected ac-

> . In this is



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Here a simple FPN model is shown in Fig. 1, which models the tripping process of protective relays and circuit breakers when some faults occur in a system element. It may be assumed that  $\alpha(N) = y_N$  is initially given, and the threshold of each

place is  $\lambda$ , and  $\mu_1 \mu_2$  is the CF value of transition tit2, re-spectively. And each place (NRCB) associates with its corresponding proposition, dNdR, and  $d_{CB}$  separately. The rea-soning rules are as follows.

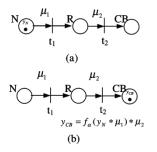


Fig. 1. FPN model of protective relay operation.

- 1) If  $d_N$ , then  $d_R(CF = \mu_1)$ .
- 2) If dR, then  $dCB(CF=\mu_2)$ .

It is obvious that the reasoning procedure based on the above rules is consistent with the tripping reasoning process of protec-

tive relays and circuit breakers. As is shown in Fig. 1, if  $y_N \ge \lambda$ ,

then t<sub>1</sub> is fired, and the truth value of R is  $\alpha(R) = \mathcal{J}(y_N, \mu_1)$ ; if  $\alpha(R) \geq \lambda$ , then t<sub>2</sub> is fired, and  $y_{CB} = \mathcal{J}(y_N, \mu_1) \mu_2$ .

C. Fuzzy Reasoning

Generally speaking, the fuzzy reasoning depends on the fuzzy rule set

$$R = \{R_1, R_2, \dots, R_n\}$$
 (2)

and

$$R_i$$
: If  $d_i$ Then  $d_k$ (CF =  $\mu_i$ ),  $(i = 1, 2, ..., n)$  (3)

where, 1) di and dk are propositions that include fuzzy vari-ables, such as: "high", "low" and "hot", etc., the truth value of each proposition is a real value between 0 and 1. 2)  $\mu \in [01]$  is the certainty factor (CF) of R, which indicates the reliability of R.

As a matter of fact, the fuzzy reasoning with FPN is carried out based on the certainty factor of fuzzy rules. Let  $\lambda \in [01]$ 

be the threshold, and if the truth value of proposition di is  $y_{i}$  [01], then:



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Case 1) if  $y_j \ge \lambda$  then  $R_i$  can be fired, and the truth value of proposition  $d_k = y_j \cdot \mu_i$ . Case 2) if  $y_j \le \lambda$  then  $R_i$  cannot be fired. In this paper, the value of  $\lambda$  is assumed to be 0.05.

In practical applications, a lots of rules are of composite ones in which some predicates, such as "and" or/and "or", are in-cluded. Here several typical examples are shown as follows.

- If d<sub>j1</sub> and d<sub>j2</sub> and ... and d<sub>jn</sub>, then d<sub>k</sub>(CF = μ<sub>i</sub>).
   If d<sub>j</sub>, then d<sub>k1</sub> and d<sub>k2</sub> and ... and d<sub>kn</sub>(CF = μ<sub>i</sub>).
- 3) If  $d_{j1}$  or  $d_{j2}$  or ... or  $d_{jn}$ , then  $d_k(CF = \mu_i)$ .
- 4) If  $d_j$ , then  $d_{k1}$  or  $d_{k2}$  or ... or  $d_{kn}(CF = \mu_i)$ .

The effective reasoning strategies and the corresponding al-gorithms based on FPN are addressed in [15]. Fig. 2 shows a

model of fault diagnosis of L1 with FPN, which is the sub-model of the global model illustrated in Fig. 4(a). It is assumed

that  $\mu(.)=0.95$  and the initial truth value of propositions on

 $L_{1\,\mathrm{Sm}}, L_{1\,\mathrm{Rm}}, CB_7$ , and  $CB_{11}$  is 0.9, 0.9, 0.95, and 0.95, respec-

tively. According to the initial marks shown in Fig. 2, the propo-sitions corresponding to four places, protective relays ( $L_{1Sm}$ 

and L1Rm) and circuit breakers (CB7 and CB11), are tenable

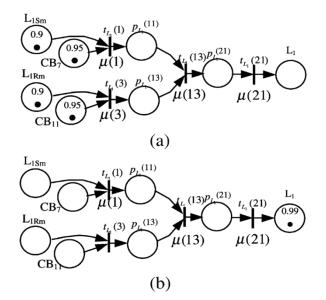


Fig. 2. Fault diagnosis submodel of line L1 based on FPN.



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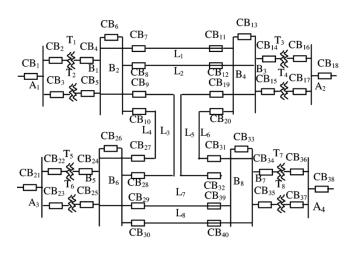


Fig. 3. Diagram of protection in part of an EPS.

and the truth values of these propositions are fuzzy values of corresponding system elements actions.

Let 
$$\beta(L_{1 \,\text{Sm}}) = d_{L_{1_S}}, \beta(L_{1 \,\text{Rm}}) = d_{L_{1_R}}, \beta(L_{CB_7}) = d_{CB_7}, \beta(L_{CB_{11}}) = d_{CB_{11}}, \beta(p_{L_1}(11)) = d_{p_{11}}, \beta(p_{L_1}(13)) = d_{P_{11}}, \beta(p_{L_1}($$

 $d_{p_{13}}, \beta(p_{L_1}(21)) = d_{p_{21}}, \beta(L_1) = d_{L_1}.$ 

Thus, four fuzzy rules relevant to Fig. 2 may be given as follows.

As to the first three rules, considering the function of the

predicate "and", and let  $\mathcal{F}(x)=e_{1.5(x-1)}$  thus the final reasoning result is shown in Fig. 2(b). The whole calculation process is as follows. First, let the initial truth value of proposi-tions, L1SmL1RmCB7, and CB11, be 0.9, 0.9, 0.95, and 0.95, respectively, then  $\alpha(p_L(11))$  and  $\alpha(p_L(13))$  have the same

value as f'(0.9.0.95.0.95)=0.948, therefore,  $\alpha(p_L (21)) = f_{\alpha}(0.948 \cdot 0.948 \cdot 0.95) = f_{\alpha}(0.968 \cdot 0.95) = 0.968$ , finally,  $\alpha(L_1)=0.99$  may be obtained.

It is obvious that the firing process of Petri nets is consis-tent with the mechanism of actions of relays. Thus, the fault diagnosis model of EPS based on FPN is feasible through de-tecting the tripping information of protective relays and circuit breakers.



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### III. THE FAULT DIAGNOSIS MODEL BASED ON FPN

As is shown in Fig. 3 from [2], a local sketch map of opera-tional principle and protection configuration of protective relay system of an EPS is given, in which 28 system elements, 84 protective relays, and 40 circuit breakers are included.

In Fig. 3, 28 system elements  $(S_1 - S_{28})$  may be listed as:  $A_1, \ldots, A_4; T_1, \ldots, T_8; B_1, \ldots, B_8; L_1, \ldots, L_8;$ and 40 circuit breakers  $(C_1, \ldots, C_{40})$  are in turn as:  $CB_1, CB_2, \ldots, CB_{40}$ ; for the 84 protective relays, in which 36 main protective relays  $(r_1, \ldots, r_{36})$  may be enumerated as  $A_{1m}, \ldots, A_{4m}; T_{1m}, \ldots, T_{8m}; B_{1m}, \ldots, B_{8m}; L_{1}Sm, L_{1}Rm,$  $\ldots, L_8SmL_8Rm$ ; and 48 backup protections  $R_{37}$   $R_{84}$ ) are in turn as:  $T_{1p}, \ldots, T_{8p}; T_{1s}, \ldots, T_{8s}; L_{1}Sp, L_{1}Rp,$  $\ldots, L_8Sp, L_8Rp; L_{1}Ss, L_{1}Rs, \ldots, L_8Ss, L_8Rs$ . It should be

indicated that in the above, A, B, T, and L represent single bus, double bus, transformer and line, respectively; as to line  $\frac{X}{L}$ , its subscript, S or R, represent the sending and receiving terminals; and another type of subscript m, p, and s represents main, primary backup, and second backup protective relays separately.

Normally, the protective relay system consists of main protec-tive relays (MPRs) and some backup protective relays (BPRs) in power systems. The detailed operational rules can be seen in [2], [4]. But in practice, the tripping of protective relays is af-fected by various uncertain factors, and the alarm information from system is also incomplete. Therefore, it is difficult to diag-nose faults effectively by ordinary reasoning tools, so that some new methods and tools should be employed to overcome diffi-culties and improve the diagnosis acurracy. In this paper, FPN are introduced as a type of modeling tool and reasoning mecha-nism to carry out the fault diagnosis of EPS, which is provided with the strongpoint of synthetic integration of Petri nets with fuzzy logic in both the modeling and reasoning of fault diagnosis. Thus the fault diagnosis model based on Petri nets with FPN is studied in depth as follows.

#### A. The Fault Diagnosis Model

The FPN may be expressed by a bijective graph, in which there are two kinds of nodes: places and transitions. Some places may contain a token marked with a truth value between 0 and 1, and some places may not, which are the same as the ones in ordinary Petri nets. Each transition associates with a certainty factor between 0 and 1. The relationship either from a place to



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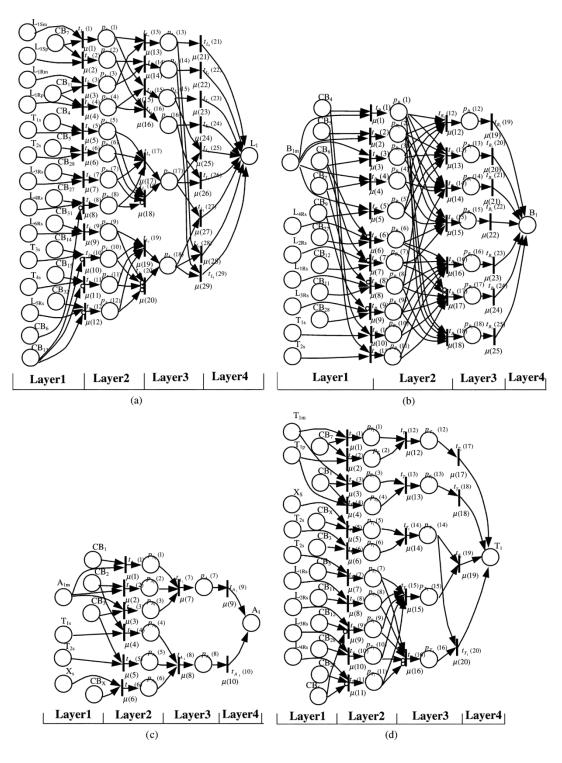


Fig. 4. Fault diagnosis models based on FPN. (a) Line  $L_1$ . (b) Bus  $B_1$ . (c) Bus  $A_1$ . (d) Transformer  $T_1$ .



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a transition or from a transition to a place is represented by a directional arc. Combined with the practical background of EPS, the P elements, viz. places, of FPN model consist of transmission lines, transformers, buses, protective relays, circuit breakers, and the corresponding transitional places. The T elements, viz. transitions, are composed of fault transition and action marks.

In this section, a FPNmodel of fault diagnosis is given as Fig. 4, which corresponds to line  $L_1$ , bus  $B_1$ , bus  $A_1$  and transformer  $T_1$  in Fig. 3. Models for other 24 system elements shown in Fig. 3 can be built in the same way. The outstanding character-istics of such FPN models lies in the organic integration of the concurrent structure of Petri nets and fuzzy reasoning knowl-edge from expertise experiences.

There are three subsets of nodes in this model: in the first one, S1, transmission lines, transformers and buses are included; and protective relays in the second one, S2; and circuit breakers are in the third one, S3. As is shown in Fig. 4 that arrowed lines

represent the causality of mutual operation among relays and circuit breakers when some faults occur. The truth value of each place describes uncertainty of operation of protective relays and circuit breakers, and the setting of initial truth value of starting places is given by users. The rules are explained as follows. The uncertainty of operation of protective relays and circuit breakers is represented by means of the truth value in places, and the mag-nitude of initial tokens in starting places are set according to the priority of the tripping of protective relays and corresponding circuit breakers when some faults occur. In normal situation, the possibility of tripping main protective relays is higher than that of backup protective relays, and the possibility of tripping the primary backup protective relays is higher than that of the second backup protective relays. Considering the reliability of protective relays let the initial truth value of the primary backup protective relays and 0.7, respectively. The initial truth value of the primary backup protective relays is assumed to be higher 0.05 than that of the corresponding pro-tective relays because circuit breakers are generally behave with higher reliability than protective relays. In Fig. 4, the initial truth value of places in Layer 1 are set according to above rules, and the initial truth values of places in Layer 2, Layer 3, and Layer 4 are assigned to be 0 [16].

In Fig. 4,  $X_s$  and  $CB_x$  represent the second backup protec-tive relays and circuit breakers that are not shown in the left part of bus A<sub>1</sub> in Fig. 3. It is assumed that both the second backup protective relays and the circuit breakers should work appropri-ately. Although the action rules of protective relays and circuit breakers given in Fig. 3 may not be well consistent with the practice, based on which an illustrative example can be given to demonstrate the principle and feasibility of the method pro-posed in this paper.

#### B. Logic Testification

1) Fault Diagnosis With Uncertain Information: As a diag-nostic modeling tool based on FPN, its reasoning mechanism of decision-making can be demonstrated by an example as follows.

*Example 1:* If operated protective relay L1SL1Rm, and tripped circuit breakers CB7CB11, are detected, due to the action information of L1SL1Rm/CB7CB11, and the truth

values are the initial token of corresponding places, which are set as 0.8, 0.9, 0.85, and 0.95, respectively, and the initial truth value of other middle transiting places and terminal places are 0, from the definition 1 and it can be seen that the truth values \_\_\_\_\_\_,

on L1SL1RmCB7, and CB11 are all bigger than  $\lambda$ (=0.05),

so  $tL_1(2)$  and  $tL_2(3)$  are fired, and the CF value of these transitions are 0.95. Therefore, the truth value of  $PL_2(2)$  and  $PL_1(2)$ 

(3) are  $f(0.8.0.85.0.95)=0.829>\lambda$  and  $f(0.9.0.95.0.95)=0.948>\lambda$ , respectively. And then  $t_L(14)$  is fired,

and the truth value of  $p_L$  (14) is f(0.829.0.948.0.95)

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 $0.908 > \lambda$ . Thus,  $t_{L}$  (22) is fired, and the truth value of L1

is f(0.908.0.95)=0.972. In the end, the final value is decided by max(00.9720000000)=0.972, Therefore,

it is testified that some faults has occurred on line  $L_1$ , and the truth value is 0.972. This reasoning procedure can be understood through Fig. 4(a).

Example	2: If	opera	ted j	protective	relay
$B_{1m}, L_{2Rs}$	, and	$L_{4\mathrm{Rs}}$ ,	and	tripped	circuit
breakers	$CB_4, CB_5$	$, CB_7, CI$	$B_9, CB_{12}$	, and	$CB_{27},$
are detected	l, due	to th	e action	inform	ation of
$B_{1m}, L_{2Rs}, L_{2Rs}, L_{2Rs}$	$L_{4 \operatorname{Rs}}, \operatorname{CB}_4,$	$CB_5, CE$	$B_7, CB_9, CB_9$	$\mathbb{CB}_{12}$ , an	d CB <sub>27</sub> ,

and the truth values are the initial token of corresponding places, which are set as 0.9, 0.7, 0.7, 0.95, 0.95, 0.95, 0.95, 0.75, and 0.75, respectively, and the initial truth value

of other middle transiting places and terminal places are

0, from the definition 1 and it can be seen that the truth

values on B1mL2RsL4RsCB4CB5CB7CB9CB12,

and CB27 are all bigger than  $\lambda = 0.05$ , so  $t_{B_1}(1), t_{B_1}(2), t_{B_1}(4), t_{B_1}(5), t_{B_1}(6)$ , and  $t_B(7)$  are

fired, and the CF value of these transitions are 0.95.

Therefore,  $p_{B_1}(1), p_{B_1}(2), p_{B_1}(4)$ , and  $p_{B_1}(5)$  all have the same truth value,  $f_{\alpha}(0.9 \cdot 0.95 \cdot 0.95) = 0.948 > \lambda$ . And  $p_{B_1}(6)$  and  $p_{B_1}(7)$  both have the same truth value,  $f_{\alpha}(0.7 \cdot 0.75 \cdot 0.95) = 0.686 > \lambda$ . Then  $t_{B_1}(15)$  is fired, and the truth value of  $p_{B_1}(15)$  is  $f_{\alpha}(0.948 \cdot 0.948 \cdot 0.948 \cdot 0.948 \cdot 0.686 \cdot 0.686 \cdot 0.95) = 0.542 > \lambda$ . Thus  $t_{B_1}(22)$  is fired, and the truth value of  $B_1$  is  $f_{\alpha}(0.542 \cdot 0.95) = 0.703$  In the end, the final value is decided by  $\max(0, 0.857, 0, 0, 0, 0, 0, 0, 0) = 0.703$ . Therefore, it is testified that some faults have occurred on line  $B_1$ , and

the truth value is 0.703. This reasoning procedure can be understood through Fig. 4(b).

2) Fault Diagnosis With Incomplete and Uncertain Informa-tion: Similarly, this model can also be used to diagnose "mal-function" and "false alarm" at the same time.

 $L_{1 Rp}$ 

For instance, in the first example above, if the protective relay is detected to have acted simultaneously (protective relay malfunction), then the initial truth value of place L<sub>IR</sub> is  $0.8>\lambda$ , and the initial truth value of corresponding circuit breaker is



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 $0.85 > \lambda$ . So in the reasoning process,  $t_L(4)$  is also fired, then

the truth value of  $p_L(4)$  is 0.829> $\lambda$ . Successively,  $t_L_{1}(16)$ 

is fired, and the truth value of  $p_L(16)$  is  $0.835 > \lambda$ . There-

fore, tL(24) is fired, and another truth value of L10.938, is

obtained. Finally, there are two values, 0.972 and 0.938, in L1. Due to the rule defined in definition of FPN, the result is the

maximal one of all values, that is to say,  $L_{IR}^{P}$  is malfunction or false alarm.

If a CB malfunctions, but its relative protective relays do not trip, then relative transition will not be fired, then there will not be able to obtain a result according to the reasoning of Petri nets. For example, in the first case above, if CB4 is detected to have failed, but the relative protective relay T<sub>1s</sub> is not detected to trip, so  $t_L(5)$  is not fired, and the corresponding calcula-tion is ended. It can be seen from the Fig. 4(a), if protective relay T<sub>1s</sub> also malfuncted, then  $t_L(5)$  is fired, and in this sit-uation, circuit breaker CB<sub>5</sub>CB<sub>28</sub>CB<sub>27</sub>, and protective relay

 $T_{2s}, L_{2Rs}, L_{2Rs}$ 

 $t_{L_1}$  all malfunction at the same time, transition (17) will be fired. But this probability is low.

In addition, not only can these fault diagnosis models diag-nose a single fault, but also it can deal with different cases of multiple faults (i.e., if two or more truth value of the system elements in S<sub>1</sub> is not zero, then there are multiple faults occur

in system). In factit is the outstanding features of Petri nets with which the multiple faults are concurrently diagnosed, so that the diagnosis speed can be accelerated.

Furthermore, under those situations when some tripping in-formation of protective relays is not detected, the initial truth

values of these places are set as $(1_{\text{Pact}})$ (i.e., 0.1 to MPRs, 0.2 to the primary						
BPRs, 0.3 to the second BPRs						
of	$L_{1 sp}$		is not detected,			
then its initial truth value is 0.2, and the truth value of $p_{L_1}(2)$						
$i_{\rm s} f_{\alpha}(0.2 \cdot 0.85 \cdot 0.95) = 0$	$.3483 > \lambda \qquad p_{L_1}(3)$	and	is still			
$0.948 > \lambda$ , hence $t_{L1}(14)$ is fired, and the 4 buth value of						
is $f_{\alpha}(0.3483 \cdot 0.948 \cdot 0.95) = 0.$	$4933 > \lambda \qquad t_{L_1}(22)$	. Then	is fired,			
and the final truth value of is $L_1$	$f_{\alpha}(0.4933 \cdot 0.95) = 0.6547$					
If the final value in $L_1$	$\lambda_{\mathrm{TH}}$ is bigger than $= 0.5$	(suppose				

is selected as a threshold to judge whether a fault occur or not), then it can be judged that a fault occurred in L<sub>1</sub>. It is obvious that the threshold value,  $\lambda_{TH}$ , is a key factor to support the de-cision-making of fault diagnosis, which is generally determined based on some expertise experience and experiment records.



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### **IV. CASE SIMULATION**

In order to testify the effectiveness of the methods presented by this paper, seven representative cases from [2], [4] are ex-tracted to carry out case simulations. The model and its diag-nosis analysis presented in this paper are simulated and testified by the data from [2], [4]. Because detailed logical reasoning pro-cesses have been illustrated in Section, the detail judge proce-dure will not given here. For example, **Example 1** is one situ-ation of the testification of case 2, and **Example 2** is just the testification of case 1 as well. The detail reasoning processes of other cases are similar to that of these examples. The diagnosis results of seven cases are shown as follows.

#### Case 1) Detecting alarm information:

- Operated protective relays  $B_{1\,m}, L_{2\,Rs}, L_{4\,Rs}$ , and tripped circuit breakers  $CB_4, CB_5, CB_7,$  $CB_9, CB_{12}, CB_{27}$  are detected. **Diagnosis results:** Bus  $B_1$  is faulted, and its truth value is 0.703.
- Case 2) Detecting alarm information: Operated protective relays  $B_{1\,m}, L_{1\,Sp}, L_{1\,Rm}$ , and tripped circuit breakers  $CB_4, CB_5, CB_6$ ,  $CB_7, CB_9, CB_{11}$  are detected. Diagnosis results: Bus  $B_1$  and line  $L_1$  are faulted, and their truth

values are 0.967 and 0.972, respectively.

#### Case 3) **Detecting alarm information:**

Operated protective relays  $B_{1\,m}, B_{2\,m}, L_{1\,Sm}, L_{1\,Rp}, L_{2\,Sp}, L_{2\,Rm}$ , and tripped circuit breakers  $CB_4, CB_5, CB_6, CB_7, CB_8, CB_9, CB_{10}, CB_{11}$ ,

CB12 are detected.

#### **Diagnosis results:**

# Bus B1, bus B2, and line L1, line L2 are faulted, and their truth values are 0.967, 0.985, 0.972, and 0.972, respectively. Case 4) **Detecting alarm information**<sub>p</sub>, p, p

Operated protective relays T3L7SL7R, and tripped circuit breakers CB14CB16CB29CB39 are detected.

#### **Diagnosis results:**

Transformer T<sub>3</sub> and line L<sub>7</sub> are faulted, and their truth values are 0.938 and 0.938, respectively. Case 5) **Detecting alarm information:** 

Operated protective relays T5sT6s, and tripped

circuit breakers CB22CB23CB24CB25 are detected.

#### **Diagnosis results:**

Bus A<sub>3</sub> is faulted, and its truth values is 0.648.



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### Case 6) **Detecting alarm information:**

Operated protective relays  $T_{7m}$ ,  $T_{8p}$ ,  $B_{7m}$ ,  $B_{8m}$ ,

values are 0.972, 0.972, 0.703, 0.985, 0.99, 0.938, and 0.693, respectively.

#### Case 7) **Detecting alarm information:**

Operated protective relays  $L_{1 \text{ Sm}}, L_{1 \text{ Rp}}, L_{2 \text{ Sp}}$ ,

L2RL7SL7RmL8SmL8Rm, and tripped cir-cuit breakers CB7CB8CB11CB12CB29

CB<sub>30</sub>, CB<sub>39</sub>, CB<sub>40</sub> are detected.

#### **Diagnosis results:**

Line  $L_1$ , line  $L_2$ , line  $L_7$ , line  $L_8$  are faulted, and their truth values 0.972, 0.938, 0.972, and 0.99, respectively.

The diagnosis results of these cases are completely the same as that of [2], and what is different is that truth values of all faulted system elements in each case are also given in this method, which not only show the diagnosis result but also the its reliability.

#### **V. CONCLUSION**

Although many methods are applied to the fault diagnosis of EPS, some current interests are mainly focused on how to deal with uncertainty and incompleteness of protective relays and circuit breakers that greatly influence the effect of fault diag-nosis. Because fuzzy logical reasoning has its special ability to solve some difficult problems coupled with uncertain and fuzzy factors, and Petri nets characterizes the concurrent structure, parallel calculation, event modeling and visualization, there-fore, a new type of modeling and diagnosis analysis method is presented by using Petri nets with fuzzy logic in this paper. The feasibility and effectiveness of this method is proved through the logical testifying and cases simulation. Meanwhile the merits of easy reasoning, fast diagnosing speed and strong practicability of fault diagnosis models based on FPN are also demonstrated in the paper.

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